

NOTICE OF CONFIDENTIALITY RIGHTS: A NATURAL PERSON MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION BEFORE IT IS FILED IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

XTO REV PROD 88 (7-89) PAID UP (04/17/07)B

ORIGINAL

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 13th day of June, 2008, between Lessor set forth on Schedule I (whether one or more), whose address is: set forth on Schedule I and XTO Energy Inc., whose address is: 810 Houston St., Fort Worth, Texas 76102, Lessee, WITNESSETH:

1. Lessor, in consideration of ten dollars and other valuable consideration, receipt of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land," is located in the County of Tarrant, State of Texas, and is described as follows:

Approximately 222.104 acres of land, more or less, being Blocks 1-30 and Block B, Timber Creek Subdivision to the City of Benbrook according to the map or plat thereof recorded in Volume 388-105, Page 23; Volume 388-107, Page 42; Volume 388-109, Page 128; Volume 388-117, Page 85; Volume 388-154, Page 77; Volume 388-135, Page 24; Volume 388-205, Page 8; Volume 388-217, Page 57; Volume 388-110, Page 42; Volume 142, Page 64; Volume 388-122, Page 17; Volume 388-186, Page 7; Volume 104, Page 829; Volume 206, Page 31; Volume 168, Page 83; Volume 113, Page 398; Volume 215, Page 71; Volume 161, Page 35; Volume 87, Page 31; Volume 129, Page 59; Volume 122, Page 84; Cabinet A, Page 3304 and Cabinet B, Page 2442 of the Map Records of Tarrant County, Texas.

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion, after-acquired title or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 222.104 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of three (3) years from the date hereof, hereinafter called "primary term," and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of Lessor, in the pipe line to which Lessee may connect its wells, the equal 25% part of all oil produced and saved by Lessee from said land, or from time to time, at the option of Lessee, to pay Lessor the average posted market price of such 25% part of such oil at the wells as of the day it is run to the pipe line or storage tanks, Lessor's interest, in either case, to bear 25% of the cost of treating oil to render it marketable pipe line oil; (b) To pay Lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, 25% of the amount realized by Lessee, computed at the mouth of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of 25% of such gas and casinghead gas; (c) To pay Lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in such bank as directed by Lessor, or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same. Lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are permitted or required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size permitted or required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Such unit shall become effective as of the date provided for in said instrument or instruments but if said instrument or instruments make no such provision, then such unit shall become effective on the date such instrument or instruments are so filed of record. Each of said options may be exercised by Lessee at any time and from time to time while this lease is in force, and whether before or after operations or production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of Lessee to release as provided in paragraph 5 hereof, except that Lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time there is no unitized minerals being produced from such unit. Any unit formed may be amended, re-formed, reduced or enlarged by Lessee at its election at any time and from time to time after the original forming thereof by filing an appropriate instrument of record in the public office in which the pooled acreage is located. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. Lessee may at any time and from time to time execute and deliver to Lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

6. Whenever used in this lease the word "operations" shall mean operations for and/or any of the following: preparing the drillsite location or access road, drilling, testing, completing, reworking, recompleting, deepening, sidetracking, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from Lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the Lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to Lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until sixty (60) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, Lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. If this lease is canceled for any cause, it shall nevertheless

remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by Lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained and shall not be required to move or remove any existing surface facilities necessary or convenient for current operations.

10. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but Lessor agrees that Lessee shall have the right at any time to pay or reduce same for Lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to Lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as Lessor.

11. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

12. Lessor agrees that this lease covers and includes any and all of Lessor's rights in and to any existing well(s) and/or wellbore(s) on said land, other than existing water wells, and for all purposes of this lease the re-entry and use by Lessee of any existing well and/or wellbore shall be deemed the same as the drilling of a new well.

13. Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

14. As a result of land development in the vicinity of said land, governmental rules or ordinances regarding well sites, and/or surface restrictions as may be set forth in this lease and/or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on said land or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of said land or off of lands with which said land are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under said land or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on said land. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

15. Notwithstanding anything to the contrary in this lease, Lessee is hereby granted the right, at its option, either before or after production is established, to place any land covered by this lease in a co-operative with other land, lease or leases, for the exploration and development of all lands included in such co-operative, on such terms and conditions as Lessee may consider prudent. Any such co-operative formed by Lessee shall consist of such amount of acreage, configuration and number of wells, as Lessee shall determine at the exercise of Lessee's reasonable judgment, including Lessee's modification, rearrangement, enlargement, and reduction of such co-operative. If all or a portion of lands covered by this Lease, is included in a co-operative, then royalty shall be paid on a surface acreage basis, that is on the basis that the number of acres covered by this lease that is included in the co-operative bears to the total number of acres in the co-operative.

16. This Lease may be executed in any number of counterparts of each of the Lessors as identified on Schedule I hereto and each counterpart of a Schedule I hereto so executed shall have the same force and effect as an original instrument and as if all the parties to the aggregate counterparts had signed the same instrument. For recording purposes, the counterpart signature and acknowledgment of the Schedule I of each of the Lessors may be included in one instrument to be filed for record in the records of the County Clerk of Tarrant County, Texas.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

SEE EXHIBIT "A" ATTACHED HERETO FOR ADDITIONAL PROVISIONS

LESSOR(S) SET FORTH ON SCHEDULE I ATTACHED HERETO.

EXHIBIT "A"

This Addendum is attached to and made a part of that certain Oil, Gas and Mineral Lease dated the 13th day of June, 2008, by and between Lessor set forth on Schedule I, and XTO Energy Inc., as Lessee.

It is understood and agreed that the provision of the addendum shall supersede any portion of the printed form of this lease which is inconsistent herewith, and the other printed provisions of this lease, to which this attached, are in all things subrogated to the expressed and implied terms and conditions of this rider.

1. This is a non-developmental Oil & Gas Lease, whereby Lessee its successors or assigns, shall not conduct any operations, as defined herein, on the surface of said lands. However, Lessee shall have the right to pool or unitize said lands, or part thereof, with other lands to comprise an oil and/or gas development unit.
2. Lessor's royalty shall be free and clear of all costs and expenses whatsoever including expenses of separation, compression, marketing, transportation, treating or manufacturing oil or gas produced hereunder, save and except ad valorem and production taxes. Provided, however, Lessor's royalty shall be subject proportionately to any charges incurred by Lessee for compressing, treating, processing, gathering, transporting and marketing under Lessee's gas purchase contract with a nonaffiliated third party covering the sale of production from the lands included in this lease.
3. Lessee hereby agrees to cover any reasonable expenses related to subordinations required as a result of Lessor's execution of this Lease.
4. Lessee is hereby given the option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions of extending this lease for a period of two (2) years as to all or any portion of the acreage then held hereunder which would expire unless so extended. The only action required by Lessee to exercise such option being the payment to Lessor (or for Lessor's credit of the depository bank named herein) and/or such parties entitled under any change of ownership according to Lessee's records, an additional consideration of the sum of Fifteen Thousand Dollars (\$15,000) per net mineral acre owned by the party entitled to such payment at such time of extension, in the acreage so extended. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument.

END OF EXHIBIT "A"

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Turpen, Pamela Jean** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570592

Turpen, Pamela Jean Et ux *Jimmy*
1601 Timberline Dr
Fort Worth Tx 76126

Lands Covered by this Lease:

1601 Timberline Dr
Blk 7 Lot 20, 0.249 ac.
Timber Creek Addition

ORIGINAL

Individual Lessor:

OR

Corporate Lessor:

BY *Pamela Jean Turpen*
Lessor Signature

Company Name

BY: *Jim W. Turpen*
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF *Tarrant*
STATE OF *Texas*

This instrument was acknowledged before me on the *17th* day of *December*

2008 by *Jimmy W. Turpen & Pamela Jean Turpen*

Notary Public Signature: *Haley S. Inman*



CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Varnadoe, Michael E Etux Amy** AS LESSOR TO XTO ENERGY, INC., AS LESSEE

43908570720

Varnadoe, Michael E Etux Amy
1608 Edge Hill Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1608 Edge Hill Rd
Blk 13 Lot 3 , 0.258 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *Michael E Varnadoe*
Lessor Signature

Company Name

BY: *Michael E Varnadoe*
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

ORIGINAL

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 4th day of July,
2008 by Michael E and Amy Varnadoe.



Notary Public Signature: *Reginald Andre Rader*

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____
This instrument was acknowledged before me on the ____ day of _____,
2008 by _____ of _____,
_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Sara Equities Corp AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570868

Sara Equities Corp
3000 Joyce Dr
Fort Worth Tx 76116

Lands Covered by this Lease:

1804 Mulberry Dr
Blk 17 Lot 10, 0.254 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: _____
Lessor Signature

SARA EQUITIES CORP.
Company Name

BY: _____
Lessor Signature

BY: Afzal J. Sheikh
Agent's Signature

ITS: Secretary
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF _____

STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____.

Notary Public Signature: _____

ORIGINAL

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF Bergen

STATE OF NJ

This instrument was acknowledged before me on the 1 day of July,

2008 by AFZAL J. SHEIKH, SECRETARY of

SARA EQUITIES Corp on behalf of the company.

Notary Public Signature: _____

KENNETH G. MONAGHAN JR.
Notary Public State of New Jersey
My Commission Expires April 17, 2010

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Gilley, Retta G. and husband, Lee Gilley AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908571073

Gilley, Retta G. and husband, Lee Gilley
1301 Mercedes St
Fort Worth Tx 76126

Lands Covered by this Lease:

1301 Mercedes St
Blk 29 Lot 29, 0.244 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Retta Gilley
Lessor Signature

Company Name

BY: Lee R Gilley
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 23rd day of July,

2008 by Retta G. Gilley and Lee Gilley.

Notary Public Signature: Reginald Andre Rader



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

ORIGINAL

SCHEDULE I

ORIGINAL

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Merritt, Alisa G**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570971

Merritt, Alisa G
912 Arrow Wood St
Fort Worth Tx 76126

Lands Covered by this Lease:

912 Arrow Wood St
Blk 24 Lot 2, 0.254 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *Alisa G Merritt*
Lessor Signature

Company Name

BY: _____
Lessor Signature

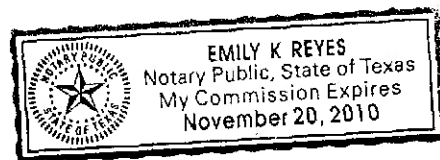
BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 2 day of July,
2008 by Alisa G Merritt.



Notary Public Signature: *Emily K Reyes*

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ORIGINAL

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Samons, Kristopher T Etux R K** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908571112

Samons, Kristopher T Etux R K
1032 Cottonwood Trl
Benbrook Tx 76126

Lands Covered by this Lease:

1032 Cottonwood Tr
Blk 21 Lot 7A , 0.092 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: [Signature]
Lessor Signature

Company Name

BY: [Signature]
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

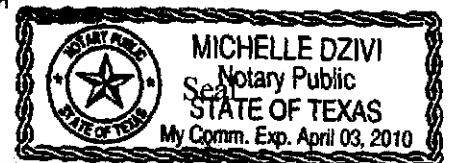
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF TEXAS

This instrument was acknowledged before me on the 11 day of July,

2008 by Kristopher Samons & Rebekah Samons
Rebekah

Notary Public Signature: [Signature]



CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ORIGINAL

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Mu, Chung-Ping**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570572

Mu, Chung-Ping
1401 Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

1401 Timberline Dr
Blk 6 Lot 10 , 0.367 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Chung-Ping Mu
Lessor Signature

Company Name

BY: N/A
Lessor Signature

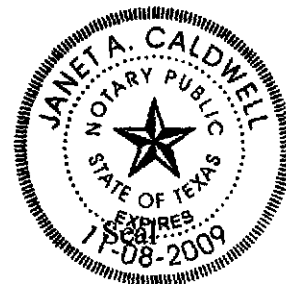
BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 10 day of July,
2008 by Chung-Ping Mu.

Notary Public Signature: Janet A. Caldwell



CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____
This instrument was acknowledged before me on the ____ day of _____,
2008 by _____ of _____,
on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Roach, Julia Christina %Dixon Myers AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570922

Roach, Julia Christina %Dixon Myers
7981 FM 730 South
Azle Tx 76020

Lands Covered by this Lease:

1736 Timbercreek Rd
Blk 18 Lot 19 , 0.247 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: x Julia Christina Roach
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 29th day of June,
2008 by Julia Christina Roach.

ORIC 1

Notary Public Signature: Reginald Andre Rader



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____
This instrument was acknowledged before me on the ____ day of _____,
2008 by _____ of _____,
_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Sara Equities Corp**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570732

Sara Equities Corp
407 Chelsea Ave
Paramus Nj 07652

Lands Covered by this Lease:

1716 Edge Hill Rd
Blk 13 Lot 15 , 0.235 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: _____
Lessor Signature

SARA EQUITIES CORP
Company Name

BY: _____
Lessor Signature

BY: Afzal J. Sheikh
Agent's Signature

ITS: Secretary
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Bergen
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,
2008 by _____.

ORIGINAL

Notary Public Signature: _____

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF Bergen
STATE OF NJ

This instrument was acknowledged before me on the 1 day of July,

2008 by AFZAL J. SHEIKH Secretary of
SARA EQUITIES CORP, on behalf of the company.

Notary Public Signature: _____

KENNETH G. MONAGHAN JR.
Notary Public State of New Jersey
My Commission Expires April 17, 2010

Seal



SCHEDULE I

ORIGINAL

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Niemann, Jerry R Etux Ester M** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570482

Esther M

Niemann, Jerry R Etux Ester M

7000 Brekenridge Dr

Fort Worth Tx 76179

Lands Covered by this Lease:

1132 Timbercreek Rd

Blk 1 Lot 7, 0.294 ac.

Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY:

[Signature]
Lessor Signature

Company Name

BY:

[Signature]
Lessor Signature

BY:

Agent's Signature

ITS:

Position or Title

INDIVIDUAL ACKNOWLEDGMENT

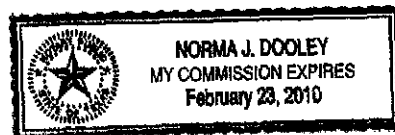
COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 16th day of July,

2008 by Jerry R Niemann, etux Esther M

Notary Public Signature:

[Signature]



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company

Notary Public Signature: _____

Seal

SCHEDULE I

ORIGINAL

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Santin, Donald Ray** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570853

Santin, Donald Ray
1005 S Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

1005 Timberline Dr
Blk 16 Lot 33 , 0.384 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Donald Ray Santin
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

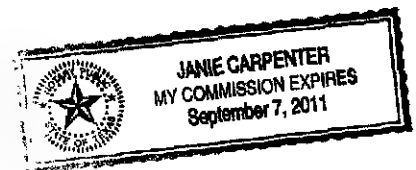
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 18 day of July,

2008 by Donald Ray Santin.

Notary Public Signature: Janie Carpenter



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Hay, John S Jr Etux Evelyn L** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570774

Hay, John S Jr Etux Evelyn L
1725 Edge Hill Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1725 Edge Hill Rd
Blk 14 Lot 24 , 0.286 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *John S Jr Hay*

Lessor Signature

Company Name

BY: *Evelyn L Hay*

Lessor Signature

BY: _____

Agent's Signature

ITS: _____

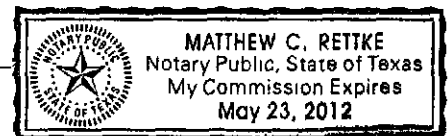
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 17 day of July

2008 by John S Jr and Evelyn L Hay.



Notary Public Signature: *Matthew C. Rettke*

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

ORIGINAL

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Brammer, John**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570837

Brammer, John
1833 Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

1833 Timberline Dr
Blk 16 Lot 17 , 0.302 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: 
Lessor Signature

Company Name

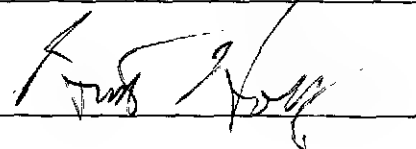
BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 17 day of July,
2008 by John Brammer.

Notary Public Signature: 



Seal

CORPORATE ACKNOWLEDGMENT

ORIGINAL

COUNTY OF _____
STATE OF _____
This instrument was acknowledged before me on the ____ day of _____,
2008 by _____, _____ of _____,
_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Gilder, Michael R Etux Clara** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570839

Gilder, Michael R Etux Clara
901 S Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

901 Timberline Dr
Blk 16 Lot 19A , 0.417 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Michael R. Gilder
Lessor Signature

Company Name

BY: Clara Gilder
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

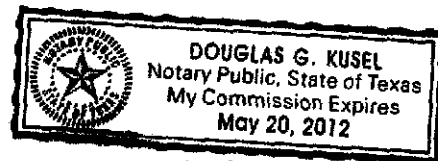
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 17 day of July,

2008 by Michael R Gilder & Clara Gilder.

Notary Public Signature: Douglas G. Kusel



Seal

CORPORATE ACKNOWLEDGMENT

ORIGINAL

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Albright, Larry D AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570983

Albright, Larry D Etux Joanna N JA
913 Cottonwood Trl
Fort Worth Tx 76126

Lands Covered by this Lease:

913 Cottonwood Tr
Blk 24 Lot 14 , 0.265 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Larry D Albright
Lessor Signature

Company Name

BY: Joanna N Albright
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

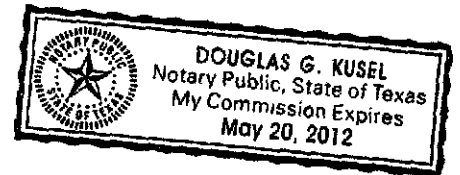
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 19 day of July,

2008 by Larry D Albright & Joanna N Albright

Notary Public Signature: D G Kusel



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

ORIGINAL

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Antonio, Dustin A**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE

43908570945

Antonio, Dustin A
1056 Cottonwood Trl
Benbrook Tx 76126

Lands Covered by this Lease:

1054 Cottonwood Tr
Blk 20 Lot 7, 0.743 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *Dustin Antonio*
Lessor Signature

Company Name

BY: _____
Lessor Signature

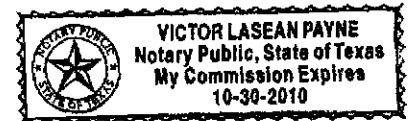
BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 19th day of July,
2008 by Dustin A. Antonio.



Notary Public Signature: *[Signature]*

Seal
ORIGINAL

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Antonio Family Trust, by Sarah J. Antonio as Trustee AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570939

Antonio Family Trust, by Sarah J. Antonio as Trustee
8521 Marys Creek Dr
Fort Worth Tx 76116

Lands Covered by this Lease:

1000 Poplar St
Blk 20 Lot 1, 0.458 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Sarah J. Antonio
Lessor Signature

Antonio Family Trust
Company Name

BY: _____
Lessor Signature

BY: Sarah J. Antonio
Agent's Signature

ITS: Trustee
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 19th day of July,
2008 by Sarah J. Antonio

Notary Public Signature: Reginald Andre Rader



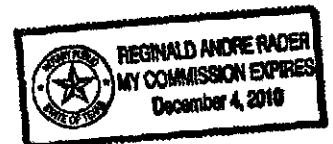
Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas
This instrument was acknowledged before me on the 19th day of July,
2008 by Sarah J. Antonio Trustee of
Antonio Family Trust, on behalf of the company.

Notary Public Signature: Reginald Andre Rader

ORIGINAL



Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Fowler, Anna R**
AS LESSOR TO XTO ENERGY, INC., AS LESSEE

43908570510

Fowler, Anna R
1516 Timbercreek Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1516 Timbercreek Rd
Blk 1 Lot 36 , 0.254 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Anna R. Fowler
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

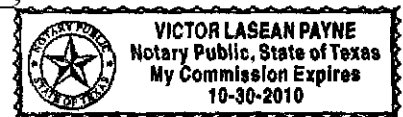
ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 19th day of July,

2008 by Anna R Fowler.



Notary Public Signature: [Signature]

Seal

CORPORATE ACKNOWLEDGMENT

ORIGINAL

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of _____,
_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Curtis, Wesley III Etux Rebecc AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908571054

Curtis, Wesley III Etux Rebecc a
8200 Herndon Dr
Fort Worth Tx 76116

Lands Covered by this Lease:

1316 Timbercrest Dr
Blk 29 Lot 10 , 0.245 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Wesley Curtis III
Lessor Signature

Company Name

BY: Rebecca Curtis
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

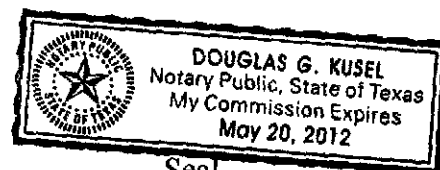
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 19 day of July,

2008 by Wesley Curtis III & Rebecca Curtis

Notary Public Signature: Douglas G. Kusel



Seal

CORPORATE ACKNOWLEDGMENT

ORIGINAL

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Mendez, Luis J. Etux Penny L.** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570569

Mendez, Luis J. Etux Penny L.
1413 Timberline Dr
Benbrook Tx 76126

Lands Covered by this Lease:

1413 Timberline Dr
Blk 6 Lot 7, 0.299 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *Luis J. Mendez*
Lessor Signature

Company Name

BY: *Penny L. Mendez*
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

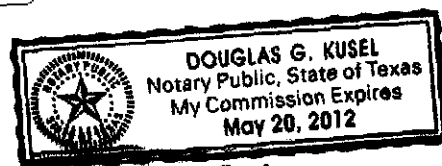
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 14 day of July,

2008 by Luis J Mendez & Penny L Mendez.

Notary Public Signature: *Douglas G. Kusel*



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

ORIGINAL

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Nowak, Scott AS LESSOR TO XTO ENERGY, INC., AS LESSEE

43908571108

Nowak, Scott

1046 Cottonwood Trl

Fort Worth Tx 76126

Lands Covered by this Lease:

1046 Cottonwood Tr

Blk 21 Lot 1A , 0.249 ac.

Timber Creek Addition

ORIGINAL

Individual Lessor:

OR

Corporate Lessor:

BY: X Scott Nowak
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

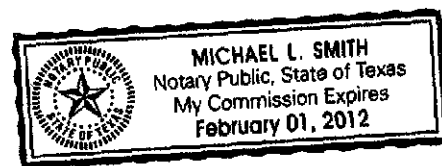
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF TARRANT

STATE OF TEXAS

This instrument was acknowledged before me on the 21 day of June,

2008 by SCOTT NOWAK
MICHAEL L. SMITH (M)



Notary Public Signature: Michael L. Smith

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____

STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM **Nethery, Glenn Etux Dolores** AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570896

Nethery, Glenn Etux Dolores
1741 Timbercreek Rd
Fort Worth Tx 76126

Lands Covered by this Lease:

1741 Timbercreek Rd
Blk 17 Lot 38 , 0.259 ac.
Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: *Glenn & Dolores Nethery*
Lessor Signature

Company Name

BY: *[Signature]*
Lessor Signature

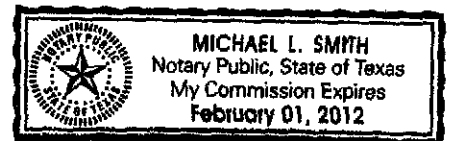
BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF TARRANT
STATE OF TEXAS

This instrument was acknowledged before me on the 21 day of JUNE, 2008 by GLENN & DOLORES NETHERY
MICHAEL L. SMITH



Notary Public Signature: *Michael L. Smith*

ORIGINAL
Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of _____

_____, on behalf of the company

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Cowan, Vicki L AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570559

Cowan, Vicki L

1004 Park Dr

Fort Worth Tx 76126

Lands Covered by this Lease:

1004 Park Dr

Blk 5 Lot 7, 0.230 ac.

Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Vicki L. Cowan
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

INDIVIDUAL ACKNOWLEDGMENT

ORIGINAL

COUNTY OF TARRANT
STATE OF TEXAS

This instrument was acknowledged before me on the 21 day of June,

2008 by VICKI COWAN
MICHAEL L. SMITH (nm)



Notary Public Signature: Michael L. Smith

Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Bolton, Jay W Etux Sieglinde AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908570556

Bolton, Jay W Etux Sieglinde

1005 Locust St

Fort Worth Tx 76126

Lands Covered by this Lease:

1005 Locust St

Blk 5 Lot 4, 0.213 ac.

Timber Creek Addition

Individual Lessor:

OR

Corporate Lessor:

BY: Jay W. Bolton
Lessor Signature

Company Name

BY: Sieglinde Bolton
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

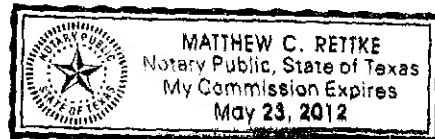
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 11 day of December

2008 by Bolton, Jay W Etux Sieglinde

Notary Public Signature: _____



Seal

CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal

SCHEDULE I

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED June 13, 2008, FROM Blanco, Antonio R Etux Amanda AS LESSOR TO XTO ENERGY, INC., AS LESSEE.

43908571079

Blanco, Antonio R Etux Amanda
4013 Palomin Dr
Benbrook Tx 76116

Lands Covered by this Lease:

812 Arrow Wood St
Blk 30 Lot 2, 0.320 ac.
Timber Creek Addition

ORIGINAL

Individual Lessor:

OR

Corporate Lessor:

BY: Amanda Blanco
Lessor Signature

Company Name

BY: _____
Lessor Signature

BY: _____
Agent's Signature

ITS: _____
Position or Title

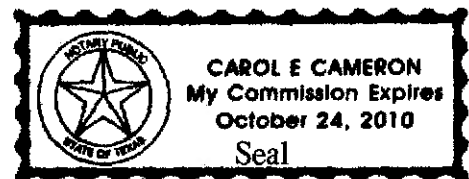
INDIVIDUAL ACKNOWLEDGMENT

COUNTY OF Tarrant
STATE OF Texas

This instrument was acknowledged before me on the 11th day of December

2008 by Amanda Blanco

Notary Public Signature: Carol E Cameron



CORPORATE ACKNOWLEDGMENT

COUNTY OF _____
STATE OF _____

This instrument was acknowledged before me on the ____ day of _____,

2008 by _____, _____ of

_____, on behalf of the company.

Notary Public Signature: _____

Seal



COLT EXPLORATION CO INC
512 MAIN ST #309

FT WORTH TX 76102

Submitter: COLT EXPLORATION CO, INC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/23/2008 11:47 AM
Instrument #: D208464006
LSE 30 PGS \$128.00

By: _____



D208464006

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: CN